

REPLY / CLARIFICATION TO BIDDERS QUERIES RAISED DURING PRE-BID MEETING

**Date 10.06.2026
Rev. A**

Tender Ref.		309711			
Tender Subject		Engineering, Procurement, Construction and Commissioning (EPCC) Services for Gas Monetization at SE 3 QPS at Manipur, Ahmedabad, Gujarat.			
Sr. No.	Page no. / Clause No.	Title of Clause as per tender	Description of clause as per tender	Bidder's Query	GEL Reply
1		Section III, Item 9.B.2 and Annexure-5	The tender document specifies successful bidders to provide two (2) reciprocating gas compressors, each of 3500 SCMD capacity (both working), to meet the total processing requirement of 7000 SCMD.	We submit that a single compressor package of 7000 SCMD capacity would be a technically viable and more cost-effective solution for this application. Deployment of two separate compressor units necessitates additional civil foundations, increased interconnecting piping, additional instrumentation and electrical loops, larger skid footprint, and associated structural works, all of which add to the project cost and execution complexity without a corresponding operational benefit. We therefore request GEL's confirmation to allow a single compressor package (1 x 7000 SCMD) in place of two compressors (2 x 3500 SCMD), subject to compliance with all other technical parameters, codes, and standards specified in the tender	The life of the field is limited coupled with natural decline, In order to cater to the declining future production as per the production profile, 2nos. compressors each of 3500SCMD of have been incorporated to have a turn down ratio within a reasonable limit for late life operation of the field, ensuring safe reliable operation of these compressors. Further, having two compressors, though both working, will provide a certain degree of flexibility to undertaking maintenance, without going for a total shutdown, and consequently resorting to flaring.
2		Section III, Item 9.B.3 and Annexure-6	The tender document specifies successful bidders to provide a membrane-type gas dehydration unit to achieve the required gas dehydration	Based on consultations with multiple specialized vendors, we have received consistent feedback that membrane-based dehydration systems are typically optimized for lower-pressure applications and are not well suited to the operating pressure and dew point requirements of this project. Specific concerns highlighted include: 1. Higher operating complexity for the specified duty conditions 2. Higher OPEX on account of permeate/ tail gas losses 3. Higher frequency of membrane element replacement, resulting in increased maintenance cost and downtime over the plant's design life of 20 years In view of the above, we request Company's confirmation to permit a Molecular Sieve based Gas Dehydration Unit as an acceptable alternative to the membrane-based system, subject to its meeting or exceeding the specified requirements and other performance parameters indicated in the tender.	Bidder/ vendor may submit their alternate Technical proposal as well as Commercial proposal along with the Original scheme as provided in the bid on which the commercial evaluation will be done. Company may have the choice to opt for any one either Membrane Gas Dehydration Unit (GDU) or Molecular Sieve based Dehydration Unit (GDU) at the time of work award based suitability.